



Transocean Ltd. Provides Quarterly Fleet Status Report

STEINHAUSEN, Switzerland—July 25, 2022—Transocean Ltd. (NYSE: RIG) today issued a quarterly Fleet Status Report that provides the current status of, and contract information for, the company's fleet of offshore drilling rigs.

This quarter's report includes the following updates:

- *Deepwater Skyros* – Awarded a ten-well contract in Angola at \$310,000 per day.
- *Deepwater Invictus* – Awarded a two-well contract extension in the U.S. Gulf of Mexico at \$375,000 per day.
- *Transocean Spitsbergen* – For work in Norway, awarded a nine-well firm contract at \$335,000 per day, plus two one-well options at \$375,000 per day.
- *Transocean Spitsbergen* – Customer exercised two one-well options in Norway at \$305,000 per day.
- *Paul B Loyd, Jr* – Awarded a one-well contract, plus two one-well options and an eight P&A well option in the U.K., each at \$175,000 per day.
- *Dhirubhai Deepwater KGI* – Awarded an estimated 86-day contract extension plus up to four option wells (270 days) in India at \$330,000 per day.
- *Deepwater Mykonos* – Awarded a 435-day contract, plus options up to an incremental 279 days in Brazil at approximately \$364,000 per day.

The aggregate incremental backlog associated with these fixtures is approximately \$650 million. As of July 25, the company's total backlog is approximately \$6.2 billion.

The report can be accessed on the company's website: www.deepwater.com.

About Transocean

Transocean is a leading international provider of offshore contract drilling services for oil and gas wells. The company specializes in technically demanding sectors of the global offshore drilling business with a particular focus on ultra-deepwater and harsh environment drilling services and operates one of the most versatile offshore drilling fleets in the world.

Transocean owns or has partial ownership interests in, and operates a fleet of, 37 mobile offshore drilling units consisting of 27 ultra-deepwater floaters and 10 harsh environment floaters. In addition, Transocean is constructing two ultra-deepwater drillships.

Forward-Looking Statements

The statements described herein that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933, as amended, and Section 21E of the Securities Exchange Act of 1934, as amended. These statements could contain words such as "possible," "intend," "will," "if," "expect," or other similar expressions. Forward-looking statements are based on management's current expectations and assumptions, and are subject to inherent uncertainties, risks and changes in circumstances that are difficult to predict. As a result, actual results could differ materially from those indicated in these

forward-looking statements. Factors that could cause actual results to differ materially include, but are not limited to, estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates and locations, planned shipyard projects and other out-of-service time, sales of drilling units, timing of the company's newbuild deliveries, operating hazards and delays, risks associated with international operations, actions by customers and other third parties, the fluctuation of current and future prices of oil and gas, the global and regional supply and demand for oil and gas, the intention to scrap certain drilling rigs, the success of our business following prior acquisitions, the effects of the spread of and mitigation efforts by governments, businesses and individuals related to contagious illnesses, such as COVID-19, and other factors, including those and other risks discussed in the company's most recent Annual Report on Form 10-K for the year ended December 31, 2021, and in the company's other filings with the SEC, which are available free of charge on the SEC's website at: www.sec.gov. Should one or more of these risks or uncertainties materialize (or the other consequences of such a development worsen), or should underlying assumptions prove incorrect, actual results may vary materially from those indicated or expressed or implied by such forward-looking statements. All subsequent written and oral forward-looking statements attributable to the company or to persons acting on our behalf are expressly qualified in their entirety by reference to these risks and uncertainties. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly update or revise any forward-looking statements to reflect events or circumstances that occur, or which we become aware of, after the date hereof, except as otherwise may be required by law. All non-GAAP financial measure reconciliations to the most comparative GAAP measure are displayed in quantitative schedules on the company's website at: www.deepwater.com.

This press release, or referenced documents, do not constitute an offer to sell, or a solicitation of an offer to buy, any securities, and do not constitute an offering prospectus within the meaning of the Swiss Financial Services Act ("FinSA") or advertising within the meaning of the FinSA. Investors must rely on their own evaluation of Transocean and its securities, including the merits and risks involved. Nothing contained herein is, or shall be relied on as, a promise or representation as to the future performance of Transocean.

Analyst Contact:

Alison Johnson
+1 713-232-7214

Media Contact:

Pam Easton
+1 713-232-7647

FLEET STATUS REPORT



July 2022

Transocean Ltd. (NYSE: RIG)



Updated: July 25, 2022
 Revisions Noted in Bold
 Dynamically positioned "DP" ★

Rig Type/Name	Footnote References	Floater Type	DP	Yr. ⁽¹⁾ Entered Service	Water Depth (Feet)	Drilling Depth (Feet)	Location	Customer	Estimated Contract Start Date ⁽²⁾	Estimated Expiration Date ⁽²⁾	Dayrate on Current Contract ⁽³⁾ (Dollars)	Dayrate on Previous Contract ⁽³⁾ (Dollars)	Additional Comments
Rigs Under Construction (2)													
Deepwater Titan	(6), (15)	ship	*	TBA	12,000	40,000	USGOM	Chevron	Q2 2023	Q2 2028	455,000	N/A	
Deepwater Atlas	(8), (15)	ship	*	TBA	12,000	40,000	USGOM	Beacon	Oct-22 Jul-23 Oct-23	Jul-23 Oct-23 Jul-24	315,000 185,000 455,000	N/A N/A N/A	20,000 psi BOP installation
Ultra-Deepwater (27)													
Deepwater Poseidon	(6)	ship	*	2018	12,000	40,000	USGOM	Shell	Sep-18	Feb-28	473,000	N/A	
Deepwater Pontus	(6)	ship	*	2017	12,000	40,000	USGOM	Shell	Oct-17	Oct-27	473,000	N/A	
Deepwater Conqueror	(6), (8)	ship	*	2016	12,000	40,000	USGOM	Chevron	Jun-22	Dec-22	367,000	335,000	Includes MPD Services
Deepwater Proteus	(6)	ship	*	2016	12,000	40,000	USGOM	Shell	Aug-16	May-26	474,000	N/A	
Deepwater Thalassa	(6)	ship	*	2016	12,000	40,000	USGOM	Shell	Jul-16	Feb-26	475,000	N/A	
Ocean Rig Apollo		ship	*	2015	12,000	40,000				Stacked May-16			
Deepwater Asgard		ship	*	2014	12,000	40,000	USGOM	Not Disclosed	Jun-22	Aug-22	395,000	295,000	
Deepwater Invictus	(6)	ship	*	2014	12,000	40,000	USGOM	Woodside	Mar-22 Jul-22 Oct-22	Jul-22 Oct-22 Feb-23	295,000 305,000 375,000	260,000 295,000 305,000	
Ocean Rig Athena		ship	*	2014	12,000	40,000				Stacked Mar-17			
Deepwater Skyros	(8), (13) (8)	ship	*	2013	12,000	40,000	Angola Angola	TotalEnergies TotalEnergies	Dec-21 Dec-22	Dec-22 May-24	195,000 310,000	573,000 195,000	
Ocean Rig Mylos		ship	*	2013	12,000	40,000				Stacked Sep-16			
Deepwater Corcovado	(7), (8)	ship	*	2011	10,000	35,000	Brazil	Petrobras	Dec-19	Jul-23	197,000	N/A	
Deepwater Mykonos	(7), (8) (7), (8)	ship	*	2011	10,000	35,000	Brazil Brazil	Petrobras Not Disclosed	Nov-19 Aug-23	Aug-23 Oct-24	218,000 364,000	N/A 218,000	
Ocean Rig Olympia		ship	*	2011	10,000	35,000				Stacked Apr-16			
Deepwater Orion		ship	*	2011	10,000	35,000				Idle Oct-19			
Deepwater Champion		ship	*	2011	12,000	40,000				Stacked Feb-16			
Discoverer Inspiration		ship	*	2010	12,000	40,000	USGOM USGOM USGOM	Hess EnVen Energy EnVen Energy	Dec-21 Dec-22 Jan-23	Dec-22 Jan-23 Mar-23	215,000 290,000 300,000	N/A 215,000 290,000	
Discoverer India		ship	*	2010	12,000	40,000				Stacked Jul-20			
Dhirubhai Deepwater KG2		ship	*	2010	12,000	35,000				Idle Jan-22			
Discoverer Luanda		ship	*	2010	7,500	40,000				Stacked Feb-18			
Discoverer Americas		ship	*	2009	12,000	40,000				Stacked Apr-16			
Discoverer Clear Leader		ship	*	2009	12,000	40,000				Stacked Jun-19			
Petrobras 10000	(6), (7), (16) (6), (7), (16)	ship	*	2009	12,000	37,500	Brazil Brazil	Petrobras Petrobras	Mar-22 Mar-23	Mar-23 Oct-23	317,000 323,000	N/A N/A	
Dhirubhai Deepwater KG1	(9), (14), (17)	ship	*	2009	12,000	35,000	India India	Reliance Reliance	Mar-22 Jun-23	Jun-23 Jul-23	250,000 330,000	215,000 250,000	
Development Driller III	(18)	semi	*	2009	7,500	37,500	Colombia	Petrobras	Apr-22	Jul-22	331,000	N/A	
GSF Development Driller I		semi	*	2005	7,500	37,500				Stacked Nov-20			
Deepwater Nautilus		semi		2000	8,000	30,000	Not Disclosed	Not Disclosed	May-22	Jul-22	145,000	N/A	

Estimated Average Contract Dayrates (5) Q3 2022 Q4 2022 Q1 2023 Q2 2023
 \$329,000 \$332,000 \$348,000 \$355,000

Rig Type/Name	Footnote References	Floater Type	DP	Yr. ⁽¹⁾ Entered Service	Water Depth (Feet)	Drilling Depth (Feet)	Location	Customer	Estimated Contract Start Date ⁽²⁾	Estimated Expiration Date ⁽²⁾	Dayrate on Current Contract ⁽³⁾ (Dollars)	Dayrate on Previous Contract ⁽³⁾ (Dollars)	Additional Comments
Harsh Environment (10)													
Transocean Norge	(12)	semi	*	2019	10,000	40,000	Norway	ConocoPhillips	Mar-22	Aug-22	280,000	N/A	
Transocean Enabler	(6), (7), (8)	semi	*	2016	1,640	28,000	Norway	Equinor	Jul-21	Jul-22	426,000	N/A	
	(6), (7), (8)						Norway	Equinor	Jul-22	Jul-23	422,000	N/A	
	(6), (7), (8)						Norway	Equinor	Jul-23	Mar-24	413,000	N/A	
Transocean Encourage	(6), (7), (8)	semi	*	2016	1,640	28,000	Norway	Equinor	Mar-22	Mar-23	418,000	N/A	
	(6), (7), (8)						Norway	Equinor	Mar-23	Nov-23	409,000	N/A	
Transocean Endurance	(6), (8)	semi	*	2015	1,640	28,000	Norway	Equinor	Dec-21	Dec-22	488,000	N/A	
	(6), (8)						Norway	Equinor	Dec-22	Jun-23	477,000	N/A	
Transocean Equinox	(6), (8), (19)	semi	*	2015	1,640	28,000	Norway	Equinor	Nov-21	Nov-22	488,000	N/A	
	(6), (8), (19)						Norway	Equinor	Nov-22	Dec-22	477,000	N/A	
Transocean Spitsbergen	(6), (7), (8)	semi	*	2010	10,000	30,000	Norway	Equinor	Apr-22	Jul-22	270,000	N/A	
	(4), (6), (7), (8)						Norway	Equinor	Jul-22	Jan-23	303,000	N/A	
	(4), (6), (7), (8)						Norway	Equinor	Jun-23	Jun-23	306,000	N/A	
	(4), (6), (7), (8)						Norway	Equinor	Sep-23	Mar-25	338,000	N/A	
Transocean Barents	(4), (7), (8)	semi	*	2009	10,000	30,000	Norway	Shell	Jan-22	Aug-22	282,000	N/A	
Paul B. Loyd, Jr.	(6), (7), (8), (20)	semi		1990	2,000	25,000	UKNS	Serica Energy PLC	Jun-22	Sep-22	160,000	N/A	
								Harbour Energy	Dec-22	Apr-23	175,000	160,000	
Transocean Leader		semi		1987/1997	4,500	25,000				Stacked Jul-20			
Henry Goodrich		semi		1985/2007	5,000	30,000				Stacked Mar-20			

Estimated Average Contract Dayrates (5)

Q3 2022	Q4 2022	Q1 2023	Q2 2023
\$362,000	\$407,000	\$369,000	\$404,000

Fixed-Price Options - See Footnote 10

Ultra-Deepwater													
Discoverer Inspiration		ship	*	2010	12,000	40,000	USGOM	EnVen Energy	Mar-23	May-23	375,000	N/A	
							USGOM	EnVen Energy	May-23	Jun-23	375,000	N/A	
Dhirubhai Deepwater KG1		ship	*	2009	12,000	35,000	India	Reliance	Jul-23	Dec-23	330,000		
									Dec-23	Feb-24	330,000		
									Feb-24	Apr-24	330,000		
Deepwater Mykonos	(7), (8), (21)	ship	*	2011	10,000	35,000	Brazil	Not Disclosed	Oct-24	Jan-25	364,000		
Harsh Environment													
Transocean Enabler	(6), (7), (8), (11)	semi	*	2016	1,640	28,000	Norway	Equinor	Mar-24	Mar-27	413,000	N/A	
	(6), (7), (8), (11)						Norway	Equinor	Mar-27	Mar-30	413,000	N/A	
	(6), (7), (8)						Norway	Equinor	Mar-30	Mar-33	413,000	N/A	
	(6), (7), (8)						Norway	Equinor	Mar-33	Mar-36	413,000	N/A	
Transocean Encourage	(6), (7), (8), (11)	semi	*	2016	1,640	28,000	Norway	Equinor	Nov-23	Nov-26	420,000	N/A	
	(6), (7), (8), (11)						Norway	Equinor	Nov-26	Nov-29	420,000	N/A	
	(6), (7), (8)						Norway	Equinor	Nov-29	Nov-32	420,000	N/A	
	(6), (7), (8)						Norway	Equinor	Nov-32	Nov-35	420,000	N/A	
Transocean Endurance	(6), (8), (11)	semi	*	2015	1,640	28,000	Norway	Equinor	Jun-23	Jun-26	492,000	N/A	
	(6), (8), (11)						Norway	Equinor	Jun-26	Jun-29	492,000	N/A	
	(6), (8)						Norway	Equinor	Jun-29	Jun-32	492,000	N/A	
	(6), (8)						Norway	Equinor	Jun-32	Jun-35	492,000	N/A	
Transocean Spitsbergen	(4), (6), (7), (8)	semi	*	2010	10,000	30,000	Norway	Equinor	Mar-25	Aug-25	378,000	N/A	
Paul B. Loyd, Jr.	(6), (7), (8), (20)	semi		1990	2,000	25,000	UKNS	Harbour Energy	Sep-22	Dec-22	175,000		
	(7), (8)								Apr-23	Jul-23	175,000		
	(7), (8)								Jul-23	Apr-24	175,000		



Revisions Noted in Bold

Footnotes

- (1) Dates shown are the original service date and the date of the most recent upgrade, if any.
- (2) Estimated Contract Start and Estimated Expiration Dates are generally calculated as follows: (1) for events estimated to occur between the 1st and 15th of a month, the previous month or quarter is reported (i.e. a contract which is estimated to commence on March 4, 2021 will be reported as commencing in February 2021) and (2) for events estimated to occur between the 16th and the end of a month, the actual month or quarter is reported (i.e. a contract which is estimated to commence on March 24, 2021 will be reported as commencing in March 2021). Expiration dates represent the company's current estimate of the earliest date the contract for each rig is likely to expire. Some rigs have two or more contracts in continuation, so the last line shows the estimated earliest availability. Many contracts permit the customer to extend the contract.
- (3) Represents the full operating dayrate, although the average dayrate over the term of the contract will be lower and could be substantially lower. Does not reflect incentive programs which are typically based on the rig's operating performance against a performance curve. Please refer to the "Customer Contract Duration, Timing and Dayrates and Risks Associated with Operations" section of the Disclaimers & Definitions for a description of dayrates. This column may not reflect the rate currently being received under the contract as a result of an applicable standby rate or other rate, which typically is less than the contract dayrate.
- (4) **Transocean Barents, contractual dayrate of \$302,000 has been updated to reflect current effect of foreign currency component.**
Transocean Spitsbergen, contractual dayrates have been updated to reflect current effect of foreign currency component:
\$302,000 now \$303,000
\$305,000 now \$306,000
\$335,000 now \$338,000
\$375,000 now \$378,000
- (5) Estimated Average Contract Dayrate is defined as the average contracted full operating dayrate to be earned per revenue earning day. See note (3) for definition of full operating dayrate.
- (6) If the dayrate is disclosed, reflects the current contracted dayrate which could reflect prior cost escalations, or de-escalations, and could change in the future due to further cost escalations, or de-escalations.
- (7) If the dayrate is disclosed, reflects the current contracted dayrate which, along with costs, includes a foreign currency component. Changes in the value of the U.S. Dollar relative to certain foreign currencies will result in an adjustment to the dayrate according to the terms of the contract. The dayrate adjustment generally offsets the foreign currency exchange-related change in costs.
- (8) If the dayrate is disclosed, the contract provides for a bonus incentive opportunity not reflected in the current contract dayrate.
- (9) **Operator executed a 36 day option during May 2022 additional to the existing program at a dayrate of \$330,000.**
- (10) Fixed price options may be exercised at the customer's discretion. During periods when dayrates on new contracts are increasing relative to existing contracts, the likelihood of customers' exercising fixed price options increases. During periods when dayrates on new contracts are decreasing relative to existing contracts, the likelihood of customers' exercising fixed price options declines.
- (11) If exercised, a lump sum payment of \$12.5 million shall be payable to the customer upon commencement of the option period.
- (12) We hold a 33.0% ownership interest in the unconsolidated company owning the rig. Our customer has entered into the drilling contract with the operating company, a wholly owned subsidiary. Our contract backlog includes and we will recognize 100% of the contract drilling revenues associated with the drilling contract.
- (13) The disclosed dayrate was mutually agreed upon between Transocean and Total in 2020 with respect to a pre-existing unpriced option that was originally granted by Ocean Rig and the applicable dayrate does not necessarily reflect market rates prevailing at the time of this report.
- (14) The contract includes a quarterly dayrate escalation mechanism that may increase or decrease the dayrate with a floor of \$127,000.
- (15) The contract is expected to start in the period indicated. Factors that could influence the contract start date include shipyard delivery, customer acceptance, and mobilization to operating location, among others.
- (16) The dayrate disclosed excludes a 5% royalty related to Transocean's dual activity patent.
- (17) **The quarterly dayrate escalation mechanism increased dayrate to \$215,000 from March 23, 2022 to June 22, 2022.**
- (18) The dayrate received includes an additional IVA (Colombia VAT) payment of 19%, the dayrate rate inclusive of all taxes is \$394,000.
- (19) Equinor and its Troll license partners have indicated that the projects they planned to conduct under the Transocean Equinox's drilling contract, which concludes in December 2022, may be completed earlier than expected. Although we can make no assurances, should Equinor elect to terminate the contract before the end of the firm term, we expect to receive a termination payment equal to the capital element of the dayrate (approximately \$242,000 through December 7 and approximately \$232,000 thereafter) multiplied by the number of days remaining on the firm term at the date of termination.
- (20) **Customer will assign the contract during this period to NEO Energy.**
- (21) **Contract includes multiple option periods of minimum 90 days up to 279 days.**



Disclaimers & Definitions

The information contained in this Fleet Status Report (the "Information") is as of the date of the report only and is subject to change without notice to the recipient. Transocean Ltd. assumes no duty to update any portion of the Information.

DISCLAIMER. NEITHER TRANSOCEAN LTD. NOR ITS AFFILIATES MAKE ANY EXPRESS OR IMPLIED WARRANTIES (INCLUDING, WITHOUT LIMITATION, ANY WARRANTY OF MERCHANTABILITY OR FITNESS FOR A PARTICULAR PURPOSE OR USE) REGARDING THE INFORMATION CONTAINED IN THIS REPORT, WHICH INFORMATION IS PROVIDED "AS IS." Neither Transocean Ltd. nor its affiliates will be liable to any recipient or anyone else for any inaccuracy, error or omission, regardless of cause, in the information set forth in this report or for any damages (whether direct or indirect, consequential, punitive or exemplary) resulting therefrom.

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Customer Contract Duration, Timing and Dayrates and Risks Associated with Operations. The duration and timing (including both starting and ending dates) of the customer contracts are estimates only, and customer contracts are subject to cancellation, suspension and delays for a variety of reasons, including some beyond the control of Transocean. Also, the dayrates set forth in the report are estimates based upon the full contractual operating dayrate. However, the actual average dayrate earned over the course of any given contract will be lower and could be substantially lower. The actual average dayrate will depend upon a number of factors (rig downtime, suspension of operations, etc.) including some beyond the control of Transocean. Our customer contracts and operations are generally subject to a number of risks and uncertainties, and we urge you to review the description and explanation of such risks and uncertainties in our filings with the Securities and Exchange Commission (SEC), which are available free of charge on the SEC's website at www.sec.gov. The dayrates do not include revenue for mobilizations, demobilizations, upgrades, shipyards or recharges.

Out of Service. The time associated with committed shipyards, upgrades, surveys, repairs, regulatory inspections, contract preparation or other committed activity on the rig and is not expected to earn an operating dayrate. Contract preparation refers to periods during which the rig is undergoing modifications or upgrades as a result of contract requirements.

- The references included in this Fleet Status Report may not be firm and could change significantly based on a variety of factors. Any significant changes to our estimates of out of service time will be reflected in subsequent Fleet Status Reports, as applicable.
- In some instances such as certain mobilizations, upgrades and shipyards, we are paid compensation by our customers that is generally recognized over the life of the primary contract term of the drilling contract.

Forward-Looking Statement. The statements made in the Fleet Update that are not historical facts are forward-looking statements within the meaning of Section 27A of the Securities Act of 1933 and Section 21E of the Securities Exchange Act of 1934. Forward-looking statements made in the Fleet Update include, but are not limited to, statements involving the estimated duration of customer contracts, contract dayrate amounts, future contract commencement dates and locations and planned shipyard projects and other out of service time. Such statements are subject to numerous risks, uncertainties and assumptions, including but not limited to, uncertainties relating to the level of activity in offshore oil and gas exploration and development, exploration success by producers, oil and gas prices, competition and market conditions in the contract drilling industry, shipyard delays, actions and approvals of third parties, possible cancellation or suspension of drilling contracts as a result of mechanical difficulties or performance, Transocean's ability to enter into and the terms of future contracts, the availability of qualified personnel, labor relations and the outcome of negotiations with unions representing workers, operating hazards, factors affecting the duration of contracts including well-in-progress provisions, the actual amount of downtime, factors resulting in reduced applicable dayrates, hurricanes and other weather conditions, terrorism, political and other uncertainties inherent in non-U.S. operations (including the risk of war, civil disturbance, seizure or damage of equipment and exchange and currency fluctuations), the impact of governmental laws and regulations, the adequacy of sources of liquidity, the effect of litigation and contingencies and other factors described above and discussed in Transocean's most recently filed Form 10-K, in Transocean's Forms 10-Q for subsequent periods and in Transocean's other filings with the SEC, which are available free of charge on the SEC's website at www.sec.gov. Should one or more of these risks or uncertainties materialize, or should underlying assumptions prove incorrect, actual results may vary materially from those indicated. You should not place undue reliance on forward-looking statements. Each forward-looking statement speaks only as of the date of the particular statement, and we undertake no obligation to publicly

Fleet Classifications. Transocean uses classifications for its drillships and semisubmersibles as follows: "Ultra-Deepwater" are the latest generation of drillships and semisubmersible rigs and are capable of drilling in water depths equal to or greater than 7,500 feet; "Harsh Environment" are premium rigs equipped for year-round operations in harsh environments.

Stacking. An "Idle" rig is primarily between contracts, readily available for operations, and operating costs are typically at or near normal levels. A "Stacked" rig, on the other hand, is primarily manned by a reduced crew or unmanned and typically has reduced operating costs and is (i) preparing for an extended period of inactivity, (ii) expected to continue to be inactive for an extended period, or (iii) completing a period of extended inactivity. However, stacked rigs will continue to incur operating costs at or above normal operating costs for approximately 30 days following initiation of stacking.